

Table 16. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,340	—	5,869	-103	-1,683	236	0	7,187	(s)	0
Natural Gas Liquids and LRGs	1,125	459	97	—	23	-5	—	205	28	1,477
Pentanes Plus	169	—	69	—	-1	19	—	105	0	113
Liquefied Petroleum Gases	956	459	28	—	24	-24	—	100	28	1,364
Ethane/Ethylene	421	20	0	—	125	-29	—	0	0	596
Propane/Propylene	331	355	3	—	-104	13	—	0	20	551
Normal Butane/Butylene	58	74	21	—	9	8	—	33	8	114
Isobutane/Isobutylene	146	11	3	—	-6	-16	—	67	0	103
Other Liquids	76	—	251	—	-146	-29	—	109	37	64
Other Hydrocarbons/Oxygenates	148	—	0	—	0	36	—	101	11	0
Unfinished Oils	—	—	196	—	-2	-71	—	201	0	64
Motor Gasoline Blend. Comp.	-72	—	55	—	-144	7	—	-194	26	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	72	7,563	231	—	-3,505	-127	—	—	712	3,776
Finished Motor Gasoline	72	3,283	11	—	-1,953	-49	—	—	95	1,368
Reformulated	—	550	11	—	-276	3	—	—	(s)	282
Oxygenated	4	19	0	—	0	0	—	—	(s)	23
Other	68	2,714	0	—	-1,677	-52	—	—	95	1,063
Finished Aviation Gasoline	—	9	0	—	-4	1	—	—	0	4
Jet Fuel	—	747	0	—	-613	-5	—	—	45	95
Naphtha-Type	—	0	0	—	0	0	—	—	16	-16
Kerosene-Type	—	747	0	—	-613	-5	—	—	29	111
Kerosene	—	33	0	—	0	1	—	—	(s)	32
Distillate Fuel Oil	—	1,771	0	—	-894	-46	—	—	110	813
0.05 percent sulfur and under	—	1,257	0	—	-642	12	—	—	66	537
Greater than 0.05 percent sulfur ...	—	513	0	—	-252	-59	—	—	44	276
Residual Fuel Oil	—	298	35	—	6	-11	—	—	152	198
Petrochemical Feedstocks ^e	—	354	176	—	-1	15	—	—	0	514
Special Naphthas	—	47	3	—	-1	(s)	—	—	10	39
Lubricants	—	103	1	—	-27	-23	—	—	30	69
Waxes	—	7	(s)	—	0	-3	—	—	1	9
Petroleum Coke	—	413	5	—	0	-22	—	—	267	174
Asphalt and Road Oil	—	131	0	—	-17	14	—	—	2	98
Still Gas	—	328	0	—	0	0	—	—	0	328
Miscellaneous Products	—	38	0	—	0	3	—	—	(s)	35
Total	4,613	8,022	6,448	-103	-5,311	75	0	7,501	776	5,317

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."